



**Fees charged by Open Grid Europe GmbH
at interconnection points according to Regulation (EU) 2017/459
in the Trading Hub Europe GmbH market area**

valid from 01 January 2023, 06:00 a.m., until 01 January 2024, 06:00 a.m.

<u>Designation</u>	<u>Fee</u>
1. Network fee for firm freely allocable capacities with a term of one gas year (without taking account of the multipliers for network fees in accordance with MARGIT 2023 decision BK9-21/612)	
<u>Open Grid Europe GmbH Entry in Trading Hub Europe market area</u>	
Entry fee	4.82 EUR/(kWh/h)/a
<u>Open Grid Europe GmbH Exit in Trading Hub Europe market area</u>	
Exit fee	4.82 EUR/(kWh/h)/a
2. Multipliers for non-yearly standard capacity products in accordance with MARGIT 2023 decision BK9-21/612	
- within-day standard capacity product	2.00
- daily standard capacity product	1.40
- monthly standard capacity product	1.25
- quarterly standard capacity product	1.10
3. Multipliers for interruptible capacity cf. attached ANNEX of MARGIT 2023 decision BK9-21/612	
4. Multipliers for entry points from LNG facilities in accordance with MARGIT 2023 decision BK9-21/612	
- within-day standard capacity product	1.00
- daily standard capacity product	1.00
- monthly standard capacity product	1.00
- quarterly standard capacity product	0.60
- yearly standard capacity product	0.60
5. Multipliers for dynamically allocable capacity	
- H-gas network	0.80
- L-gas network	0.90
6. Multipliers for conditionally firm freely allocable capacity for virtual connection points (VIP)	
- VIP Oberkappel	0.90
- VIP THE-ZTP	0.90
- VIP-TTF-THE-H	0.90
- VIP Waidhaus	0.90

Trading Hub Europe (THE)							
			Di _{lex} -ante				
Flussrichtung am Netzkopplungspunkt	Name des angrenzenden Marktgebietes	Gasqualität	untertägige Kapazität	Tageskapazität	Monatskapazität	Quartalskapazität	Jahreskapazität
Flow direction at connection point	Name of adjacent market area	Gas quality	within-day capacity	daily capacity	monthly capacity	quarterly capacity	yearly capacity
Entry	Czech Balancing Zone	H-Gas	21%	21%	21%	21%	21%
Exit	Czech Balancing Zone	H-Gas	21%	21%	21%	21%	21%
Entry	Austrian Balancing Zone	H-Gas	21%	21%	21%	21%	20%
Exit	Austrian Balancing Zone	H-Gas	23%	22%	22%	22%	21%
Entry	RC Lindau (ehem. Voralberg; Österreich)	H-Gas	20%	20%	20%	20%	20%
Exit	RC Lindau (ehem. Voralberg; Österreich)	H-Gas	20%	20%	20%	20%	20%
Entry	Zone Kiefersfelden-Pfronten (Österreich)	H-Gas	20%	20%	20%	20%	20%
Exit	Zone Kiefersfelden-Pfronten (Österreich)	H-Gas	20%	20%	20%	20%	20%
Entry	Belgian and Luxembourg Balancing Zone	H-Gas	21%	20%	20%	20%	20%
Exit	Belgian and Luxembourg Balancing Zone	H-Gas	21%	21%	21%	21%	20%
Entry	Dutch Balancing Zone	H-Gas	21%	20%	20%	20%	20%
Exit	Dutch Balancing Zone	H-Gas	21%	21%	21%	20%	20%
Entry	Dutch Balancing Zone	L-Gas	11%	11%	11%	11%	11%
Exit	Dutch Balancing Zone	L-Gas	11%	11%	11%	11%	11%
Entry	Danish Balancing Zone	H-Gas	21%	21%	21%	20%	20%
Exit	Danish Balancing Zone	H-Gas	21%	20%	20%	20%	20%
Entry	Norwegen	H-Gas	21%	21%	21%	21%	20%
Exit	Norwegen	H-Gas	20%	20%	20%	20%	20%
Entry	Schweiz (ehem. RC Thayngen-Fallentor, RC Basel, Wallbach)	H-Gas	20%	20%	20%	20%	20%
Exit	Schweiz (ehem. RC Thayngen-Fallentor, RC Basel, Wallbach)	H-Gas	21%	21%	21%	21%	21%
Entry	Trading Region France (ehem. PEG North)	H-Gas	20%	20%	20%	20%	20%
Exit	Trading Region France (ehem. PEG North)	H-Gas	20%	20%	20%	20%	20%
Entry	E-Gas Transmission System (GCP) (ehem. Polish E-gas Balancing Zone)	H-Gas	20%	20%	20%	20%	20%
Exit	E-Gas Transmission System (GCP) (ehem. Polish E-gas Balancing Zone)	H-Gas	20%	20%	20%	20%	20%
Entry	Transit Gas Pipeline System (TGPS) (ehem. YAMAL (TGPS) Pipeline; Polen)	H-Gas	20%	20%	20%	20%	20%
Exit	Transit Gas Pipeline System (TGPS) (ehem. YAMAL (TGPS) Pipeline; Polen)	H-Gas	21%	21%	20%	20%	20%
Entry	Russland	H-Gas	21%	21%	20%	20%	20%
Exit	Russland	H-Gas	20%	20%	20%	20%	20%