



**Fees charged by Open Grid Europe GmbH
at interconnection points according to Regulation (EU) 2017/459
in the Trading Hub Europe GmbH market area**

valid from 01 January 2024, 06:00 a.m., until 01 January 2025, 06:00 a.m.

<u>Designation</u>	<u>Fee</u>
1. Network fee for firm freely allocable capacities with a term of one gas year (without taking account of the multipliers for network fees in accordance with MARGIT 2024 decision BK9-22/612)	
<u>Open Grid Europe GmbH Entry in Trading Hub Europe market area</u>	
Entry fee	5.10 EUR/(kWh/h)/a
<u>Open Grid Europe GmbH Exit in Trading Hub Europe market area</u>	
Exit fee	5.10 EUR/(kWh/h)/a
2. Multipliers for non-yearly standard capacity products in accordance with MARGIT 2024 decision BK9-22/612	
- within-day standard capacity product	2.00
- daily standard capacity product	1.40
- monthly standard capacity product	1.25
- quarterly standard capacity product	1.10
3. Multipliers for interruptible capacity cf. attached ANNEX of MARGIT 2024 decision BK9-22/612	
4. Multipliers for entry points from LNG facilities in accordance with MARGIT 2024 decision BK9-22/612	
- within-day standard capacity product	1.00
- daily standard capacity product	1.00
- monthly standard capacity product	1.00
- quarterly standard capacity product	0.60
- yearly standard capacity product	0.60
5. Multipliers for dynamically allocable capacity	
- H-gas network	0.80
- L-gas network	0.90
6. Multipliers for conditionally firm freely allocable capacity for virtual connection points (VIP)	
- VIP Oberkappel	0.90
- VIP THE-ZTP	0.90
- VIP Waidhaus	0.90

Trading Hub Europe (THE)							
Flussrichtung am Netzkopplungspunkt Flow direction at connection point	Name des angrenzenden Marktgebietes Name of adjacent market area	Gasqualität Gas quality	Di _{ex-ante}				
			untertägige Kapazität within-day capacity	Tageskapazität daily capacity	Monatskapazität monthly capacity	Quartalskapazität quarterly capacity	Jahreskapazität yearly capacity
Entry	Czech Balancing Zone	H-Gas	21%	21%	21%	21%	21%
Exit	Czech Balancing Zone	H-Gas	21%	21%	21%	21%	21%
Entry	Austrian Balancing Zone	H-Gas	21%	21%	20%	20%	20%
Exit	Austrian Balancing Zone	H-Gas	22%	22%	22%	22%	20%
Entry	RC Lindau (ehem. Vorarlberg; Österreich)	H-Gas	20%	20%	20%	20%	20%
Exit	RC Lindau (ehem. Vorarlberg; Österreich)	H-Gas	20%	20%	20%	20%	20%
Entry	Zone Kiefersfelden-Pfronten (Österreich)	H-Gas	20%	20%	20%	20%	20%
Exit	Zone Kiefersfelden-Pfronten (Österreich)	H-Gas	20%	20%	20%	20%	20%
Entry	Belgian and Luxembourg Balancing Zone	H-Gas	21%	21%	20%	20%	20%
Exit	Belgian and Luxembourg Balancing Zone	H-Gas	21%	21%	20%	20%	20%
Entry	Dutch Balancing Zone	H-Gas	21%	21%	20%	20%	20%
Exit	Dutch Balancing Zone	H-Gas	21%	21%	20%	20%	20%
Entry	Dutch Balancing Zone	L-Gas	11%	11%	11%	11%	11%
Exit	Dutch Balancing Zone	L-Gas	11%	11%	11%	11%	11%
Entry	Danish Balancing Zone	H-Gas	21%	21%	21%	20%	20%
Exit	Danish Balancing Zone	H-Gas	21%	21%	20%	20%	20%
Entry	Norwegen	H-Gas	21%	21%	21%	21%	20%
Exit	Norwegen	H-Gas	20%	20%	20%	20%	20%
Entry	Schweiz (ehem. RC Thayngen-Fallentor, RC Basel, Wallbach)	H-Gas	20%	20%	20%	20%	20%
Exit	Schweiz (ehem. RC Thayngen-Fallentor, RC Basel, Wallbach)	H-Gas	21%	21%	21%	21%	21%
Entry	Trading Region France (ehem. PEG North)	H-Gas	20%	20%	20%	20%	20%
Exit	Trading Region France (ehem. PEG North)	H-Gas	20%	20%	20%	20%	20%
Entry	E-Gas Transmission System (GCP; ehem. Polish E-Gas Balancing Zone)	H-Gas	20%	20%	20%	20%	20%
Exit	E-Gas Transmission System (GCP; ehem. Polish E-Gas Balancing Zone)	H-Gas	20%	20%	20%	20%	20%
Entry	Transit Gas Pipeline System (TGPS; ehem. YAMAL (TGPS) Pipeline; Polen)	H-Gas	20%	20%	20%	20%	20%
Exit	Transit Gas Pipeline System (TGPS; ehem. YAMAL (TGPS) Pipeline; Polen)	H-Gas	21%	21%	20%	20%	20%
Entry	Russland	H-Gas	21%	21%	20%	20%	20%
Exit	Russland	H-Gas	20%	20%	20%	20%	20%